

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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MAR 17 2026

API 47 - 095 - 02935 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Pad Field/Pool Name -----
Farm name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379796.666m Easting 506056.493m
Landing Point of Curve Northing 4380066.42m Easting 506282.64m
Bottom Hole Northing 4383134.116m Easting 505254.086m

Elevation (ft) 1092' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 5/19/2025 Date drilling commenced 6/12/2025 Date drilling ceased 8/15/2025
Date completion activities began 10/14/2025 Date completion activities ceased 11/22/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

SMK
05/01/2026

WR-35
Rev. 8/23/13

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API 47- 095 - 02935 Farm name Robert F. Scardina & Rita K. Scardina Well number Grey Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	578'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3346'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17451'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6289'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	504 sx	15.6	1.19	600	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1148 sx	15.6	1.18	1355	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2896 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	3649	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17451' MD, 6301' TVD (BHL), 6304' (Deepest Point Drilled)

Loggers TD (ft) 17451' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5575'

Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/01/2026

API 47- 095 - 02935

Farm name Robert F. Scardina & Rita K. Scardina Well number Grey Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

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Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

WV Department of
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Complete a separate record for each stimulation stage.

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

05/01/2026

API 47-095-02935 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 2H					
Exhibit 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/14/2025	17375	17401	60	Marcellus
2	10/15/2025	17174.13	17343.52	60	Marcellus
3	10/15/2025	16973.26	17142.65	60	Marcellus
4	10/16/2025	16772.39	16941.78	60	Marcellus
5	10/16/2025	16571.52	16740.91	60	Marcellus
6	10/16/2025	16370.65	16540.04	60	Marcellus
7	10/17/2025	16169.78	16339.17	60	Marcellus
8	10/17/2025	15968.91	16138.30	60	Marcellus
9	10/17/2025	15768.04	15937.43	60	Marcellus
10	10/18/2025	15567.17	15736.56	60	Marcellus
11	10/18/2025	15366.30	15535.69	60	Marcellus
12	10/19/2025	15165.43	15334.82	60	Marcellus
13	10/19/2025	14964.56	15133.95	60	Marcellus
14	10/20/2025	14763.69	14933.08	60	Marcellus
15	10/20/2025	14562.81	14732.21	60	Marcellus
16	10/20/2025	14361.94	14531.34	60	Marcellus
17	10/21/2025	14161.07	14330.47	60	Marcellus
18	10/21/2025	13960.20	14129.60	60	Marcellus
19	10/22/2025	13759.33	13928.73	60	Marcellus
20	10/22/2025	13558.46	13727.85	60	Marcellus
21	10/23/2025	13357.59	13526.98	60	Marcellus
22	10/23/2025	13156.72	13326.11	60	Marcellus
23	10/23/2025	12955.85	13125.24	60	Marcellus
24	10/24/2025	12754.98	12924.37	60	Marcellus
25	10/24/2025	12554.11	12723.50	60	Marcellus
26	10/24/2025	12353.24	12522.63	60	Marcellus
27	10/25/2025	12152.37	12321.76	60	Marcellus
28	10/25/2025	11951.50	12120.89	60	Marcellus
29	10/25/2025	11750.63	11920.02	60	Marcellus
30	10/26/2025	11549.76	11719.15	60	Marcellus
31	10/26/2025	11348.89	11518.28	60	Marcellus
32	10/27/2025	11148.02	11317.41	60	Marcellus
33	10/27/2025	10947.15	11116.54	60	Marcellus
34	10/27/2025	10746.28	10915.67	60	Marcellus
35	10/28/2025	10545.41	10714.80	60	Marcellus
36	10/28/2025	10344.54	10513.93	60	Marcellus
37	10/28/2025	10143.67	10313.06	60	Marcellus
38	10/29/2025	9942.80	10112.19	60	Marcellus
39	10/29/2025	9741.93	9911.32	60	Marcellus
40	10/29/2025	9541.06	9710.45	60	Marcellus
41	10/29/2025	9340.19	9509.58	60	Marcellus
42	10/29/2025	9139.31	9308.71	60	Marcellus
43	10/29/2025	8938.44	9107.84	60	Marcellus
44	10/30/2025	8737.57	8906.97	60	Marcellus
45	10/30/2025	8536.70	8706.10	60	Marcellus
46	10/30/2025	8335.83	8505.23	60	Marcellus
47	10/30/2025	8134.96	8304.35	60	Marcellus
48	10/30/2025	7934.09	8103.48	60	Marcellus
49	10/30/2025	7733.22	7902.61	60	Marcellus
50	10/30/2025	7532.35	7701.74	60	Marcellus
51	10/30/2025	7331.48	7500.87	60	Marcellus
52	10/30/2025	7130.61	7300.0031	60	Marcellus
53	10/31/2025	6929.74	7099.13	60	Marcellus
54	10/31/2025	6728.87	6898.26	60	Marcellus
55	10/31/2025	6528	6697.39	60	Marcellus

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API 47-095-02935 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/14/2025	82.3	8584	8032	4611	119200	3555.71	N/A
2	10/15/2025	97.6	9080	4987	4884	415220	7109.52	N/A
3	10/15/2025	99.6	10469	6102	3750	413680	7102.38	N/A
4	10/16/2025	95.9	9055	3952	3738	415220	7095.24	N/A
5	10/16/2025	98.0	9787	5353	3786	395680	7085.71	N/A
6	10/16/2025	94.7	9090	4405	3430	410020	7076.19	N/A
7	10/17/2025	96.6	9202	6326	4481	418400	7066.67	N/A
8	10/17/2025	95.3	9516	5885	4211	412620	7061.90	N/A
9	10/17/2025	97.3	8764	6050	4021	410440	7052.38	N/A
10	10/18/2025	97.8	8320	4876	4491	416260	7042.86	N/A
11	10/18/2025	97.3	8630	6174	4581	414720	7033.33	N/A
12	10/19/2025	97.7	8852	6035	3393	411660	7023.81	N/A
13	10/19/2025	96.6	8977	5729	4099	419320	7019.05	N/A
14	10/20/2025	97.4	8849	4646	4252	413600	7009.52	N/A
15	10/20/2025	97.6	9052	6082	3798	417200	7000	N/A
16	10/20/2025	97.1	8656	4292	4029	410860	6990.48	N/A
17	10/21/2025	97.7	8767	5753	3922	414260	6983.33	N/A
18	10/21/2025	97.4	8894	4948	3810	415200	6976.19	N/A
19	10/22/2025	97.7	8787	6848	4270	410960	6966.67	N/A
20	10/22/2025	97.5	8768	4636	4082	419660	6957.14	N/A
21	10/23/2025	97.7	8624	6156	3937	412060	6947.62	N/A
22	10/23/2025	96.4	8534	5003	4000	415500	6940.48	N/A
23	10/23/2025	97.9	8764	4838	4056	414740	6933.33	N/A
24	10/24/2025	98.6	8661	5311	3487	415660	6923.81	N/A
25	10/24/2025	98.2	8686	6725	4149	412740	6914.29	N/A
26	10/24/2025	97.5	8830	5619	3263	411560	6904.76	N/A
27	10/25/2025	98.5	8627	5567	3532	416060	6900	N/A
28	10/25/2025	97.8	8799	6295	3950	416940	6890.48	N/A
29	10/25/2025	91.9	8213	5413	3530	411440	6880.95	N/A
30	10/26/2025	92.2	8048	6197	4220	414360	6871.43	N/A
31	10/26/2025	97.7	8110	6445	4138	414200	6861.90	N/A
32	10/27/2025	98.1	8264	5633	3370	413840	6857.14	N/A
33	10/27/2025	98.1	8174	5021	4829	412940	6852.38	N/A
34	10/27/2025	98.1	8156	6682	4626	416480	6847.62	N/A
35	10/28/2025	98.5	7686	5065	3402	415840	6842.86	N/A
36	10/28/2025	98.2	7795	4423	4555	408580	6840.48	N/A
37	10/28/2025	98.1	7742	5312	4046	417040	6835.71	N/A
38	10/29/2025	98.4	7592	4146	3573	395060	6830.95	N/A
39	10/29/2025	98.0	7524	5659	4582	414020	6826.19	N/A
40	10/29/2025	98.3	7477	3810	4324	417200	6821.43	N/A
41	10/29/2025	98.0	7617	6534	4439	416940	6819.05	N/A
42	10/29/2025	92.7	8145	6172	4321	414840	6814.29	N/A
43	10/29/2025	97.3	7394	5840	3842	409700	6809.52	N/A
44	10/30/2025	96.2	7352	5680	3399	415060	6804.76	N/A
45	10/30/2025	97.5	7679	5147	3196	412060	6800	N/A
46	10/30/2025	97.1	7612	5695	4406	412700	6797.62	N/A
47	10/30/2025	91.5	8370	5124	4382	417320	6792.86	N/A
48	10/30/2025	98.9	7311	4492	4432	416940	6788.10	N/A
49	10/30/2025	98.8	6999	5192	4500	416140	6783.33	N/A
50	10/30/2025	99.0	7241	6392	3996	413860	6780.95	N/A
51	10/30/2025	97.4	6927	5944	4259	411500	6776.19	N/A
52	10/30/2025	97.6	6681	3875	3965	414460	6771.43	N/A
53	10/31/2025	97.4	6966	6438	3848	413980	6766.67	N/A
54	10/31/2025	96.7	6688	6131	3912	413420	6761.90	N/A
55	10/31/2025	97.9	6827	5358	3667	412800	6759.52	N/A
AVERAGE		97	8,258	5,535	4,032	22,452,160	376,558	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	574	724	574	724
Sandstone, Occ Limestone, tr coal	724	824	724	824
Sandstone, Siltstone	824	1,024	824	1,024
Silty Sandstone	924	1,124	924	1,124
Sandstone, Occ Siltstone	1,024	1,124	1,024	1,124
Silty Sandstone	1,124	1,224	1,124	1,224
Sandstone, Siltstone	1,224	1,324	1,224	1,324
Silty Sandstone	1,324	1,424	1,324	1,424
Sandstone, Occ Siltstone	1,424	1,524	1,424	1,524
Silty Sandstone	1,524	1,624	1,524	1,624
Sandstone, Siltstone	1,624	1,724	1,624	1,724
Silty Sandstone	1,724	1,774	1,724	1,774
Silty Sandstone, occ Limestone	1,774	1,848	1,774	1,865
Big Lime	1,874	2,311	1,865	2,337
Fifty Foot Sandstone	2,311	2,740	2,311	2,771
Gordon	2,740	2,909	2,745	2,942
Fifth Sandstone	2,909	3,229	2,916	3,266
Bayard	3,229	3,835	3,240	3,880
Speechley	3,835	4,087	3,854	4,136
Balltown	4,087	4,533	4,110	4,588
Bradford	4,533	4,768	4,562	4,826
Benson	4,768	5,082	4,800	5,145
Alexander	5,082	6,111	5,119	6,265
Sycamore	5,985	6,085	6,098	6,239
Middlesex	6,085	6,172	6,239	6,413
Burkett	6,172	6,197	6,413	6,482
Marcellus	6,197	NA	6,482	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/14/2025
Job End Date:	10/31/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02935-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Grey Unit 2H
Latitude:	39.567855
Longitude:	-80.929493
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6255
Total Base Water Volume (gal)*:	16509948
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.61046	
			Crystalline Silica	14808-60-7	99.90000	13.98532	
			Water	7732-18-5	85.00000	0.27080	
			Hydrochloric Acid	7647-01-0	15.00000	0.04779	
			Aluminum Oxide	1344-28-1	0.10000	0.01400	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00892	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00890	
			Water	7732-18-5	90.00000	0.00746	
			Guar gum	9000-30-0	50.00000	0.00742	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00380	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00380	
			Ammonium Persulfate	7727-54-0	89.00000	0.00272	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00178	
			Glutaraldehyde	111-30-8	20.00000	0.00166	
			Water	7732-18-5	15.00000	0.00142	
			Trade Secret	Proprietary	5.00000	0.00074	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00047	
			Trade Secret	Proprietary	3.00000	0.00044	
			Trade Secret	Proprietary	3.00000	0.00044	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

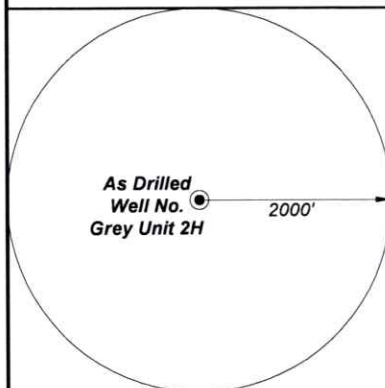
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

GRID NORTH

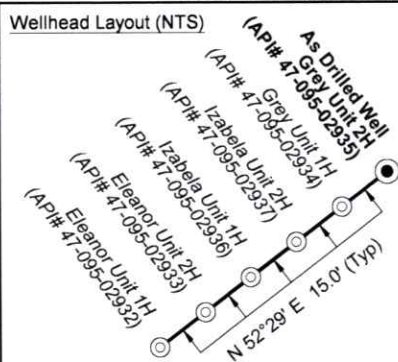
Notes

Legend

-  Proposed gas well
-  Well Reference, as noted
-  Monument, as noted
-  Existing Well, as noted
-  Existing Plugged Well, as noted
-  Digitized Well, as noted
-  Creek or Drain
-  Existing Road
-  Surface boundary (approx.)
-  Railroad Tracks (approx.)
-  District line



Note: No water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

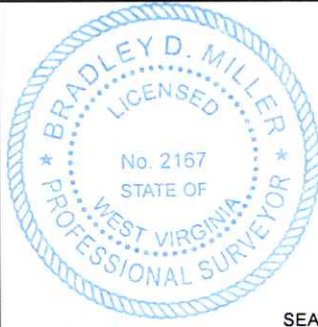


	Bearing	Dist.
L1	S 33°48' W	1,075.5'
L2	S 07°18' E	1,251.3'
L3	S 89°37' E	1,613.6'
L4	N 62°58' E	1,266.4'

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

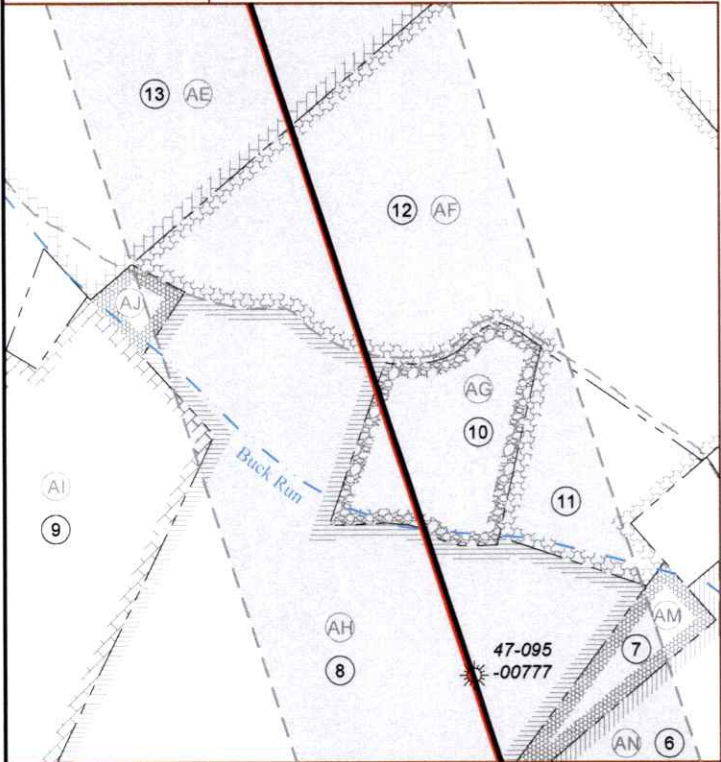
DATE: March 9 2026
 OPERATOR'S WELL NO. Grey Unit 2H
 API WELL NO
47 - 095 - 02935
 STATE COUNTY PERMIT

LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: _____ QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler **05/01/2026**
SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00
ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: _____ ACREAGE: 25.00
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 6,301' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,451' MD

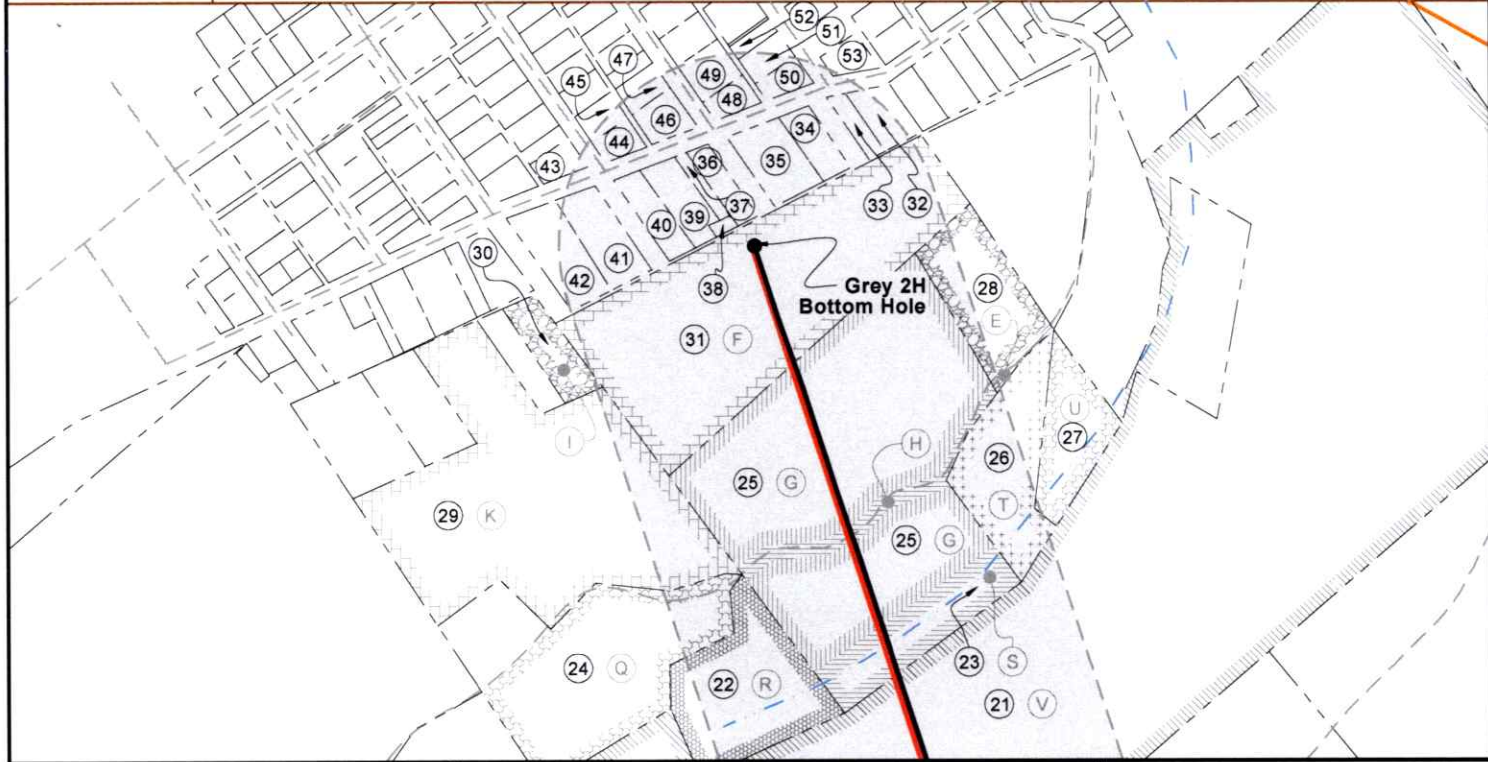
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Detail 1 (1"=500')



Detail 2 (1"=500')



FILE NO: 156-54-L-23

DRAWING NO: Grey Unit 2H As Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026

OPERATOR'S WELL NO. Grey Unit 2H

API WELL NO

47 - 095 - 02935

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City

DISTRICT: Lincoln COUNTY: Tyler 05/01/2026

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00

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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,451' MD

WELL OPERATOR: Antero Resources Corporation

ADDRESS: 1615 Wynkoop Street

Denver, CO 80202

DESIGNATED AGENT: Conrad Baston

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Bridgeport, WV 26330



	Lease
Tract E	The West Virginia Department of Transportation, Division of Highways
Tract F	Timothy O. Brown
Tract G	Sandra Casteel
Tract H	The West Virginia Department of Transportation, Division of Highways
Tract I	Dyeann Lemley, Life Estate & Dail Monica Sorsby, as Remainderman
Tract K	Eric Scott Hayes & Tiffany Hayes, hw
Tract Q	Charles M. Hayes & Rebecca S. Hayes , JTWROS
Tract R	Jason Welby Snider & Lindsay Shay Snider, hw
Tract S	Ashley D. Efaw
Tract T	Robert Edward Lewis
Tract U	Lee & Hall Royalties a West Virginia Foreign General Partnership
Tract V	Henry P. Snyder, et al
Tract W	Gary Holmes & Marsha L. Holmes
Tract X	BRC Appalachian Minerals I LLC
Tract Y	Clifton C. Lough & Allyson B Lough
Tract AA	Brandon P. Mason & Katie E. Mason, JTROS
Tract AB	Richard Tuttle, et ux
Tract AE	Richard & Linda Tuttle, h/w JTWROS
Tract AF	Edward L. Midcap
Tract AG	Warren P. Judge
Tract AH	Ralph & Sophia Judge
Tract AI	Bounty Minerals, LLC.
Tract AJ	Bounty Minerals, LLC.
Tract AM	Cindy J. Cusmano
Tract AN	AMP IV, LP
Tract AO	Robert F. Scardina & Rita K. Scardina, h/w
Tract AP	Robert F. Scardina & Rita K. Scardina, h/w
Tract AQ	Robert F. Scardina & Rita K. Scardina, h/w
Tract AX	Robert F. & Rita K. Scardina
Tract AY	Jane Ann Miller

Tyler County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	5 / 11	Robert F. & Rita K. Scardina	320 / 646	25.00
2	5 / 10	Robert F. & Rita K. Scardina	320 / 646	25.00
3	5 / 12	Robert F. & Rita K. Scardina	320 / 646	25.00
4	5 / 13	Robert F. & Rita K. Scardina	320 / 646	46.00
5	5 / 9.4	Neil R. Stebbins	366 / 436	51.48
6	5 / 9	Sally Anderson (L/E)	368 / 92	25.89
7	5 / 6	Stephen D. & Pamela L. Hayes	368 / 92	2.11
8	5 / 4	Ralph D. & Sophia Judge	306 / 681	60.77
9	5 / 2	Brian Clegg	OR2 / 648	19.44
10	5 / 3	Warren P. Judge	345 / 89	4.10
11	5 / 5	Ralph D. & Sophia V. Judge	212 / 572	3.58
12	5 / 2.1	John Goode	OR28 / 720	27.52
13	5 / 1	Richard L. & Linda Tuttle	362 / 43	88.00
14	4 / 69	Richard L. & Linda Tuttle	362 / 43	87.48
15	5 / 36	Brandon P. & Katie E. Mason	396 / 464	56.87
16	4 / 68	Clifton C. & Allyson B. Lough	354 / 569	9.00
17	5 / 37	Clegg Family Irrevocable Trust	369 / 576	19.80
18	1 / 7	Alice M. Bungard	270 / 220	86.83
19	1 / 8	Gary & Marsha L. Holmes	372 / 325	95.40
20	1 / 7.1	Alice M. Bungard	320 / 603	3.25
21	1 / 21	Stanley E. & Edith L. Dennis	350 / 414	77.71
22	1 / 10	Jason W. & Lindsay S. Snider	381 / 517	3.00
23	1 / 9	Anna & Ashley Efaw	OR80 / 548	2.27
24	1 / 6	Charles M. & Rebecca Hayes	272 / 262	3.62
25	1 / 15	G.R. & Patti R. Casteel	412 / 395	11.44
26	1 / 11.1	Lloyd Lewis & Edward Robert	256 / 596	2.00
27	1 / 11	Mary M. & Lloyd Lewis, Sr.	285 / 447	1.35
28	1 / 14	Glen R. & Patti R. Casteel (L/E)	412 / 398	2.16
29	1 / 18	Eric S. & Tiffany Hayes	404 / 302	8.63
30	1 / 17	Richard L. Wright, et al	FR7 / 115	0.50
31	1 / 16	Robert D. Wetzel	OR59 / 298	8.69
32	4 / 116	Volusia Ventures, LLC	OR10 / 409	0.46
33	4 / 115.1	Zachary A. Casto	180 / 238	0.22
34	4 / 115	Zachary A. Casto	180 / 238	0.34
35	4 / 114	Alenander T. Booher	OR22 / 102	0.67
36	4 / 113	Donald R. Chambers	335 / 469	0.32
37	4 / 113.3	Donald R. Chambers	335 / 469	0.14
38	4 / 113.1	James Vancamp, et al	W33 / 377	0.05
39	4 / 113.2	Donald R. Chambers	W26 / 625	0.65
40	4 / 112	Joshua S. Amos	337 / 955	0.27
41	4 / 111	Joshua S. Amos	337 / 955	0.74
42	3 / 153	Robert D. Wetzel	OR59 / 298	0.86
43	3 / 120.5	Dennis K. Grimes, et ux	262 / 194	0.22
44	4 / 9	Eric J. Richmond, et ux	OR124 / 159	0.21
45	4 / 8.3	Kathy Loub	447 / 202	0.22
46	4 / 18	Billy R. Katherine Anderegg	164 / 147	0.31
47	4 / 17	Matthew D. Trader & Amanda N. Adams	530 / 386	0.22
48	4 / 23.1	Bonnie S. Collins, et al	563 / 316	0.20
49	4 / 23	Edsel V. Hoover, Jr.	336 / 918	0.32
50	4 / 32	Gwendolyn M. Fiber	209 / 460	0.18
51	4 / 31	Saturnina Morrison	OR81 / 499	0.22
52	4 / 30	Curtis W. Anderson & Stephanie J. Rogers	358 / 10	0.11
53	4 / 41	Kathy Wayman	OR13 / 113	0.22

FILE NO: 156-54-L-23	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: March 9 2026
DRAWING NO: Grey Unit 2H As Drilled		OPERATOR'S WELL NO. Grey Unit 2H
SCALE: 1" = 2000'		API WELL NO
MINIMUM DEGREE OF ACCURACY: Submeter		47 - 095 - 02935
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV		STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW		
LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City		
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